



Pakistan Oilfields Limited



Condensed Interim Financial Information

For The Nine Months
Period Ended March 31, 2017





VISION

To be the leading oil and gas exploration and production Company of Pakistan with the highest proven hydrocarbon reserves and production, and which provides optimum value to all stakeholders.

MISSION

We aim to discover and develop new hydrocarbon reserves and enhance production from existing reserves through the application of the best available technologies and expertise.

In achieving our aim, we will maximize the return to our shareholders, fully protect the environment, enhance the wellbeing of our employees and contribute to the national economy.



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Corporate Information

Directors

Mr. Laith G. Pharaon

Alternate Director - **Mr. Bilal Ahmad Khan**

Mr. Wael G. Pharaon

Alternate Director - **Mr. Babar Bashir Nawaz**

Mr. Sajid Nawaz

Mr. Abdus Sattar

Mr. Tariq Iqbal Khan

Mr. Nihal Cassim

Mr. Shuaib A. Malik

Chairman & Chief Executive

Audit Committee

Mr. Abdus Sattar

Chairman

Mr. Babar Bashir Nawaz

Member

Mr. Nihal Cassim

Member

Mr. Tariq Iqbal Khan

Member

Mr. Bilal Ahmad Khan

Member

Human Resource and Remuneration (HR &R) Committee

Mr. Babar Bashir Nawaz

Chairman

Mr. Shuaib A. Malik

Member

Mr. Abdus Sattar

Member

Mr. Bilal Ahmad Khan

Member

Company Secretary / CFO

Syed Khalid Nafees

Auditors & Tax Advisors

A.F. Ferguson & Co.

Chartered Accountants

Legal Advisors

Khan & Piracha

Ali Sibtain Fazli & Associates

Registered Office

Pakistan Oilfields Limited

P.O.L. House, Morgah, Rawalpindi

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Website: www.pakoil.com.pk

Shareholder Enquiries

For enquiries about your shareholding, including information relating to dividends or share certificates, please:

E-mail to: cs@pakoil.com.pk or

Write to: The Company Secretary,
Pakistan Oilfields Limited
P.O.L. House, Morgah, Rawalpindi,
Pakistan.

Quarterly Report

The quarterly report can be downloaded from the Company's website:

www.pakoil.com.pk

printed copies can be obtained by writing to:

The Company Secretary,
Pakistan Oilfields Limited
P.O.L. House, Morgah, Rawalpindi,
Pakistan.



Directors' Report

In the name of ALLAH, The Most Gracious, The Most Merciful

Assalam-u-Alaikum!

The Directors have pleasure in presenting a brief review of the financial results and operations of the Company for the nine months ending March 31, 2017.

Financial results

During the period, the Company has made a profit after tax of Rs. 7,466 million (March 31, 2016: Rs. 5,840 million), which is higher by 27.83 % as compared to the corresponding period last year. The increase in profit is mainly because of increase in sale price & volumes of crude oil and lower exploration cost. The profit translates into earnings per share of Rs. 31.56 (March 31, 2016: Rs. 24.69). Net Sales of Rs. 20,416 million are higher by Rs. 1,855 million mainly because of higher average crude oil selling price and crude oil sales volume, which increased by 12.4 % and 13.1% respectively, as compared to the corresponding period last year. During the period the Company made a consolidated profit after tax of Rs. 7,580 million (March 31, 2016: Rs. 5,820 million) which translate into consolidated earnings per share of Rs. 31.93 (March 31, 2016: Rs. 24.50).

Production

The following is a comparison of production from the Company's fields including proportionate share from all operated and non-operated joint ventures:

		Nine months period ended	
		Mar. 31, 2017	Mar. 31, 2016
Crude Oil/Condensate	(US Barrels)	1,843,921	1,702,140
Gas	(Million Cubic Feet)	21,040	20,717
LPG	(Metric Tonnes)	43,566	40,226
Sulphur	(Metric Tonnes)	426	473
Solvent Oil	(US Barrels)	14,250	20,764

The Company's share in production, including that from joint ventures, for the period under review averaged 6,706 barrels per day (bpd) of crude, 76.49 million standard cubic feet per day (mmscfd) of gas, 52 bpd of solvent oil, 158.44 metric tonnes per day (MTD) of LPG and 1.55MTD of Sulphur.

Exploration and development activities

Producing Fields

At Balkassar (100% owned by POL), evaluation of 2D/3D seismic data at basement subthrust levels has been completed. Two possible leads have been identified in subthrust. Quality 3D seismic is required to confirm these leads. In this respect, Balkassar 3D seismic data acquisition designing report has been prepared.

At Tal block, (operated by MOL, where POL has a pre-commerciality share of 25%),

Mardankhel-2 well was spudded on September 09, 2016. During drilling the string got stuck in the salt formation and as a result the well was side tracked. As at period end, drilling at 13,408 ft is in progress. Prognosed target depth of the well is $\pm 15,774$ ft.

Mardankhel-3 well achieved its target depth and has been completed. After completion the well produced 377 barrels of condensate and 12.38 mmscf of gas per day at 32/64" choke size at well head flowing pressure of 3,182 psi. Production from this well is expected to start from October-2017.



Makori East-6 was spudded on January 22, 2017 and drilling down to 11,733 ft is in progress.

At Adhi field (operated by Pakistan Petroleum Limited, where POL has an 11% share),

Adhi-26: The well was spudded on July 04, 2016 and successfully achieved target depth of 11,522 ft. The well was tested and produced 720 barrels of oil and 0.633 mmscf of gas per day.

Adhi-28: The well was spudded on November 28, 2016 and achieved target depth of 9,298 ft. Presently, remedial cement squeeze job is in progress.

Adhi-29: The well was spudded on March 24, 2017 and drilling at 3,510 ft is in progress.

At Ratana Field (Operated by Ocean Pakistan Limited, where POL has a 4.545% share), 3D seismic data acquisition in Ratana D&P Lease is in progress. 242.08 square kilometers out of total of about 377 square kilometers have been recorded. Work has been stopped due to local community issues and efforts are under way to resume acquisition work.

Exploration Blocks

At Ikhlas Block (operated by POL with an 80% share), an exploratory well Jhandial -1 was spudded on August 22, 2016. It was drilled down to its target depth of 18,497 ft and is currently under testing phase. Reprocessing of ~400 line kilometers of 2D seismic data has been completed. Interpretation is in progress to identify any other drillable prospects.

At DG Khan block (operated by POL with a 70% share), last acquired 2D seismic data identified new leads. About 264 line kilometers additional 2D seismic data acquisition has been planned to firm up the identified leads.

At Margala block (operated by MOL where POL has a 30% share), 2D seismic data acquisition of ~ 70 line kilometers has been completed and data interpretation is in progress.

At TAL block (operated by MOL where POL has a pre-commerciality share of 25%)

2D/3D seismic data interpretation is in progress to explore the possible deeper plays in TAL block. Acquisition of 870 sq.km of gravity survey over western part of Manzalai has been completed and interpretation is in progress. Location of Mamikhel Deep-1 has been approved. Rig has been moved to spud Tolanj East-1.

At Gurgalot block (operated by OGDCL where POL has a 20% share), Surqamar-1 was spudded on March 07, 2015. After conducting several side tracks due to fishing and mud loss problems, the well was drilled down to a final depth of 16,299 ft. In the initial results little amount of gas flowed, extensive testing with different options are in progress to see potential of this well. 3D seismic data acquisition in Gurgalot block to cover all the mapped leads has been planned.

Pakistan Oilfields has acquired 25% share in Hisal Block which is operated by Pakistan Petroleum Limited where 2D seismic interpretation of the block is in progress.

Acknowledgement

The Board would like to extend its gratitude to all its stakeholders for their continuous support, which they have extended to Pakistan Oilfields Limited.

On behalf of the Board

Shuaib A. Malik

Chairman & Chief Executive

Rawalpindi

April 17, 2017

ڈی جی خان (۷۰ فی صد حصص کے ساتھ پاکستان آئل فیلڈز کے زیر انتظام) میں گذشتہ حاصل ہونے والے ارضیاتی اعداد و شمار نے نئی لیڈر متعین کی ہیں۔ تقریباً ۲۶۴ لاکھ کلومیٹر ارضیاتی 2D ارضیاتی اعداد و شمار کے حصول کا منصوبہ بنایا گیا ہے تاکہ حاصل ہونے والے اعداد و شمار کی تصدیق کی جاسکے۔

مارگلہ (زیر انتظام مول، جہاں پاکستان آئل فیلڈز کا حصہ ۳۰ فی صد ہے) ۷۰ لاکھ کلومیٹر میں 2D ارضیاتی اعداد و شمار حاصل کر لئے گئے ہیں اب حاصل شدہ اعداد و شمار کا جائزہ لیا جا رہا ہے۔

تل (زیر انتظام مول، جہاں پاکستان آئل فیلڈز کا قبل از تجارتی پیداوار حصہ ۲۵ فی صد ہے) میں ممکن حد تک گہرائی کے علاقے دریافت کرنے کے لئے 2D/3D ارضیاتی اعداد و شمار کو پرکھنے کا عمل جاری ہے۔ منزلائی کے غربی حصے میں ۸۷۰ مربع کلومیٹر علاقے میں کشش ثقل (Gravity Survey) سے اعداد و شمار کا حصول ممکن کر لیا گیا۔ اب ان اعداد و شمار کو پرکھنے کا کام جاری ہے۔ مامی خیل ڈیپ-۱ کی جگہ کی منظوری دی جا چکی ہے۔ تونج شرقی-۱ کی کھدائی کے آغاز کے لئے رگ منتقل کر دی گئی ہے۔

گرگلوٹ (زیر انتظام اوجی ڈی سی ایل، جہاں پاکستان آئل فیلڈز کا حصہ ۲۰ فی صد ہے) مارچ ۷، ۲۰۱۵ کو سر قمر-۱ کنویں کی کھدائی کا آغاز ہوا تھا۔ فشنگ اور مڈ لاس (Fishing and mud loss) جیسے مسائل کی وجہ سے متعدد ضمنی ٹریک کرنے کے بعد اب کھدائی اپنے ہدف ۱۶،۲۹۹ فٹ تک مکمل ہو گئی ہے۔ ابتدائی نتائج کے مطابق کم مقدار میں گیس نظر آئی۔ اس کنویں کی پیداواری صلاحیت کو جانچنے کے لئے مختلف زاویوں سے اس کو پرکھا جا رہا ہے۔ گرگلوٹ بلاک میں پیمائش کردہ لیڈر کا احاطہ کرنے کے لئے 3D ارضیاتی اعداد و شمار کے حصول کی منصوبہ بندی کر لی گئی ہے۔

پاکستان آئل فیلڈز لمیٹڈ نے پاکستان پٹرولیم لمیٹڈ کے زیر انتظام حمال بلاک میں ۲۵ فی صد حصص حاصل کر لئے ہیں۔ یہاں 2D ارضیاتی اعداد و شمار پر کام جاری ہے۔

اظہار تشکر

بورڈ تمام سٹیک ہولڈرز کا پاکستان آئل فیلڈز لمیٹڈ کے ساتھ مسلسل تعاون کرنے پر ان کا شکریہ ادا ہے۔

منجانب بورڈ



شعب اے۔ اے۔ ملک

چیئرمین و چیف ایگزیکٹو

راولپنڈی

اپریل ۷، ۲۰۱۷ء

دریافتی اور ترقیاتی سرگرمیاں :

پیداواری فیلڈز :

بلکسر (۱۰۰ فی صد پاکستان آئل فیلڈز کی ملکیت) میں 2D/3D ارضیاتی اعداد و شمار (acquisition) کی تشخیص کا کام انتہائی گہرائیوں (subthrust levels) تک مکمل ہو چکا ہے۔ ان انتہائی گہرائیوں میں دو ممکنہ لیڈز کی نشاندہی ہوئی ہے۔ ان لیڈز کی تصدیق کے لئے معیاری 3D ارضیاتی اعداد و شمار کے ڈیزائن کی رپورٹ مکمل ہو چکی ہے۔

تل بلاک۔ (زیر انتظام مول، جہاں پاکستان آئل فیلڈز کا قبل از تجارتی پیداوار حصہ ۲۵ فی صد ہے) مردان خیل ۲۔ ستمبر ۲۰۱۶ء کو کنویں کی کھدائی کا کام شروع ہوا تھا۔ دوران کھدائی سالٹ فارمیشن (salt formation) میں مشین کے جام ہونے کی وجہ سے کنویں کی ضمنی کھدائی (side track) کرنا پڑی اور ۱۳،۴۰۸ فٹ پر اس وقت کھدائی جاری ہے اس کنویں کی گہرائی کا ہدف اندازاً ۱۵،۷۷۴ فٹ تجویز کیا گیا ہے۔

مردان خیل ۳۔ گہرائی کے ہدف پر کامیابی پر پہنچنے کے بعد اس کنویں پر کام مکمل ہو گیا ہے۔ تکمیل کے بعد اس کنویں سے ۱۸۲،۱۸۲ PSI کے دباؤ اور 32/64" چوک سائز پر ۳۷ بیرل کنڈنسٹ اور ۱۲.۳۸ ملین کیوبک فٹ (mmscf) گیس یومیہ حاصل ہوئی۔ امید ہے اس کنویں سے پیداوار اکتوبر ۲۰۱۷ء سے حاصل ہونا شروع ہو جائے گی۔

مکوڑی شرقی ۶: کی کھدائی کا آغاز جنوری ۲۰۱۷ء سے ہو چکا ہے اور ۳۳،۷۱۱ فٹ پر کھدائی جاری ہے۔

آبدی فیلڈ (زیر انتظام پاکستان پٹرولیم لمیٹڈ جہاں پاکستان آئل فیلڈز کا حصہ ۱۱ فی صد ہے) آبدی ۲۶۔ جولائی ۲۰۱۶ء کو کنویں کی کھدائی کا آغاز ہوا تھا اور گہرائی کا ہدف ۱۱،۵۲۲ فٹ حاصل کر لیا گیا ہے۔ کنویں کی جانچ کے دوران ۷۰ بیرل تیل اور ۰.۶۳۳ ملین کیوبک فٹ (mmscf) یومیہ گیس حاصل ہوئی۔ آبدی ۲۸۔ نومبر ۲۰۱۶ء کو کنویں کی کھدائی کا آغاز ہوا تھا اور گہرائی کا ہدف ۹،۴۹۸ فٹ حاصل کر لیا گیا ہے۔ اس وقت کنواں میں (remedial cement squeeze job) سیمنٹ کی مرمت کا کام جاری ہے۔

آبدی ۲۹۔ مارچ ۲۰۱۷ء کو کنویں کی کھدائی کا آغاز ہوا تھا اور ۳،۵۱۰ فٹ پر کام جاری ہے۔

رتانہ فیلڈ (زیر انتظام اوشن پاکستان لمیٹڈ جہاں پاکستان آئل فیلڈز کا حصہ ۴۵.۵۴۵ فی صد ہے) میں ۳۷ مربع کلومیٹر زمین سے ۲۴۲.۰۸ مربع کلومیٹر کے 3D ارضیاتی اعداد و شمار پر کام ہو چکا ہے۔ مقامی معاشرتی معاملات کی بناء پر کام رُکا ہوا ہے تاہم کام دوبارہ شروع کرنے کے لیے کوششیں جاری ہیں۔

دریافتی قطعات (فیلڈز) :

اخلاص (۸۰ فی صد حصص کے ساتھ پاکستان آئل فیلڈز کے زیر انتظام) میں اگست ۲۰۱۶ء کو دریافتی کنواں چنڈریال ۱ کی کھدائی کا آغاز ہوا تھا۔ اس وقت ۱۸،۴۹۷ فٹ کی گہرائی پر کھدائی مکمل کی جا چکی ہے۔ اب یہ کنواں پیداواری صلاحیت جانچنے کے مراحل میں ہے۔ اس کے علاوہ ۴۰۰ لائن کلومیٹر پر 2D ارضیاتی اعداد و شمار مکمل کر لیا گیا ہے۔ قابل کھدائی عوامل کی نشاندہی کے لئے ان اعداد و شمار پر تحقیق کا عمل جاری ہے۔

ڈائریکٹرز رپورٹ

شروع اللہ کے نام سے جو مہربان نہایت رحم والا ہے

السلام علیکم!

ڈائریکٹرز کو مارچ ۳۱، ۲۰۱۷ء کو اختتام پذیر نو ماہی مالیاتی نتائج اور کمپنی کے امور کا خلاصہ پیش کرتے ہوئے فرحت محسوس ہو رہی ہے۔

مالیاتی نتائج:

اس عرصہ میں کمپنی نے بعد از ٹیکس ۳۶۶ ملین روپے منافع حاصل کیا جو الحمد للہ گذشتہ برس اسی دورانیے (مارچ ۳۱، ۲۰۱۶ء : ۵،۸۴۰ ملین روپے) کے مقابلے میں ۲۷.۸۳ فی صدزائد ہے۔ یہ منافع فی حصص آمدنی ۳۱.۵۶ روپے (مارچ ۳۱، ۲۰۱۶ء : ۲۳.۶۹ روپے) کو ظاہر کرتا ہے۔ خام تیل کی قیمت فروخت میں ۱۲.۴ فی صد اضافہ اور خام تیل کی فروخت کے حجم میں ۱۳.۱ فی صد اضافہ ہوا جو کہ گذشتہ برس کے اسی دورانیے کے مقابلے میں ۲۰،۴۱۶ ملین روپے کی خالص فروخت میں ۱،۸۵۵ ملین روپے کے اضافے کا باعث بنا۔ اس عرصے میں مجموعی (consolidated) طور پر کمپنی نے بعد از ٹیکس ۵،۵۸۰ ملین روپے کا منافع کمایا (مارچ ۳۱، ۲۰۱۶ء : ۵،۸۴۰ ملین روپے) یہ منافع مجموعی فی حصص آمدنی ۳۱.۹۳ روپے (مارچ ۳۱، ۲۰۱۶ء : ۲۳.۵۰) کو ظاہر کرتا ہے۔

پیداوار:

کمپنی کی اپنی اور دیگر انتظامی وغیر انتظامی مشترکہ منصوبوں سے حاصل شدہ متناسب پیداوار کا موازنہ درج ذیل ہے :

اختتام پذیر نو ماہ

۲۰۱۶، مارچ ۳۱	۲۰۱۷، مارچ ۳۱		
۱،۷۰۴،۱۳۰	۱،۸۳۳،۹۲۱	(یو ایس بیرل)	خام تیل / (Condensate)
۲۰،۷۱۷	۲۱،۰۴۰	(ملین کیوبک فٹ)	گیس
۴۰،۲۲۶	۴۳،۵۶۶	(میٹرک ٹن)	مانع پٹرولیم گیس (LPG)
۷۷۳	۴۲۶	(میٹرک ٹن)	سلفر
۲۰،۷۶۴	۱۴،۲۵۰	(یو ایس بیرل)	سالونٹ آئل

زیر جائزہ مدت میں کمپنی کی یومیہ پیداوار بشمول مشترکہ منصوبوں کے اوسطاً یوں رہی : خام تیل ۶،۷۰۶ بیرلز، گیس ۷۶.۴۹ ملین شیڈنڈرڈ کیوبک فٹ، سالونٹ آئل ۵۲ بیرل، مانع پٹرولیم گیس ۱۵۸.۴۳ میٹرک ٹن اور سلفر ۱.۵۵ میٹرک ٹن۔



Condensed Interim Balance Sheet (Unaudited)

As at March 31, 2017

	Note	Mar. 31, 2017	Jun. 30, 2016
		Rupees ('000)	
SHARE CAPITAL AND RESERVES			
Authorised capital 500,000,000 (June 30, 2016: 500,000,000) ordinary shares of Rs 10 each		5,000,000	5,000,000
Issued, subscribed and paid-up capital 236,545,920 (June 30, 2016: 236,545,920) ordinary shares of Rs 10 each		2,365,459	2,365,459
Revenue reserves	4	26,972,788	27,786,277
Fair value gain on available-for-sale investments		2,165	1,995
		29,340,412	30,153,731
NON CURRENT LIABILITIES			
Long term deposits		843,626	831,115
Deferred liabilities	5	15,761,476	15,636,642
		16,605,102	16,467,757
CURRENT LIABILITIES AND PROVISIONS			
Trade and other payables	6	7,412,230	5,550,547
Provision for income tax		4,405,906	3,545,221
		11,818,136	9,095,768
CONTINGENCIES AND COMMITMENTS			
	7		
		57,763,650	55,717,256



	Note	Mar. 31, 2017	Jun. 30, 2016
Rupees ('000)			
FIXED ASSETS			
Property, plant and equipment	8	9,912,328	10,421,400
Development and decommissioning costs	9	14,401,904	14,584,913
Exploration and evaluation assets	10	2,223,113	900,813
		26,537,345	25,907,126
LONG TERM INVESTMENTS IN SUBSIDIARY AND ASSOCIATED COMPANIES			
	11	9,615,603	9,615,603
OTHER LONG TERM INVESTMENTS			
	12	6,145	5,975
LONG TERM LOANS AND ADVANCES			
		15,326	12,852
CURRENT ASSETS			
Stores and spares		3,967,564	4,236,485
Stock in trade		375,530	375,521
Trade debts	13	4,708,122	3,335,961
Advances, deposits, prepayments and other receivables	14	1,846,396	1,463,932
Cash and bank balances	15	10,691,619	10,763,801
		21,589,231	20,175,700
		57,763,650	55,717,256

The annexed notes 1 to 25 form an integral part of this condensed interim financial information.

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director

Condensed Interim Profit and Loss Account (Unaudited)

For the nine months period ended March 31, 2017

	Note	Three months period ended		Nine months period ended	
		Mar. 31, 2017	Mar. 31, 2016	Mar. 31, 2017	Mar. 31, 2016
Rupees ('000)					
SALES		8,327,080	7,042,817	22,370,790	20,486,759
Sales tax		(716,055)	(724,931)	(1,954,864)	(1,925,713)
NET SALES	16	7,611,025	6,317,886	20,415,926	18,561,046
Operating costs	17	(2,245,129)	(2,182,919)	(6,362,346)	(6,650,540)
Excise duty and development surcharge		(70,376)	(65,423)	(200,346)	(198,722)
Royalty		(668,711)	(501,560)	(1,742,408)	(1,479,410)
Amortisation of development and decommissioning costs		(542,969)	(580,203)	(1,968,808)	(1,986,940)
		(3,527,185)	(3,330,105)	(10,273,908)	(10,315,612)
GROSS PROFIT		4,083,840	2,987,781	10,142,018	8,245,434
Exploration costs	18	(246,352)	(76,418)	(436,683)	(1,272,600)
		3,837,488	2,911,363	9,705,335	6,972,834
Administration expenses		(31,629)	(78,625)	(102,569)	(155,072)
Finance costs	19	(195,051)	(193,445)	(584,829)	(836,996)
Other charges	20	(241,635)	(169,432)	(624,993)	(421,238)
		(468,315)	(441,502)	(1,312,391)	(1,413,306)
		3,369,173	2,469,861	8,392,944	5,559,528
Other income	21	311,961	253,672	1,259,797	1,344,678
PROFIT BEFORE TAXATION		3,681,134	2,723,533	9,652,741	6,904,206
Provision for taxation	22	(871,234)	(554,785)	(2,187,123)	(1,064,059)
PROFIT FOR THE PERIOD		2,809,900	2,168,748	7,465,618	5,840,147
Earnings per share - Basic and diluted (Rs)		11.88	9.17	31.56	24.69

The annexed notes 1 to 25 form an integral part of this condensed interim financial information.



Shuaib A. Malik
Chief Executive



Abdus Sattar
Director

**Condensed Interim Statement of Comprehensive Income (Unaudited)**

For the nine months period ended March 31, 2017

	Three months period ended		Nine months period ended	
	Mar. 31, 2017	Mar. 31, 2016	Mar. 31, 2017	Mar. 31, 2016
	Rupees ('000)			
Profit for the period	2,809,900	2,168,748	7,465,618	5,840,147
Other Comprehensive Income for the period				
Item that may be subsequently reclassified to profit or loss				
Fair value adjustment on available-for-sale investments - net of tax	-	122	170	139
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD	2,809,900	2,168,870	7,465,788	5,840,286

The annexed notes 1 to 25 form an integral part of this condensed interim financial information.

Shuaib A. Malik
Chief ExecutiveAbdus Sattar
Director



Condensed Interim Cash Flow Statement (Unaudited)

For the nine months period ended March 31, 2017

Nine months period ended

Mar. 31, 2017 Mar. 31, 2016
Rupees ('000)

CASH FLOWS FROM OPERATING ACTIVITIES

Cash receipts from customers	19,335,017	18,688,406
Operating and exploration costs paid	(4,761,807)	(6,225,561)
Royalty paid	(1,688,047)	(1,555,745)
Taxes paid	(986,648)	(1,016,747)
Cash provided by operating activities	11,898,515	9,890,353

CASH FLOWS FROM INVESTING ACTIVITIES

Fixed assets additions	(4,550,099)	(3,018,674)
Proceeds from disposal of property, plant and equipment	10,855	11,862
Income on bank deposits and held-to-maturity investments	314,144	271,684
Dividend income received	650,214	444,367
Cash used in investing activities	(3,574,886)	(2,290,761)

CASH FLOWS FROM FINANCING ACTIVITIES

Dividend paid	(8,319,403)	(9,900,406)
Cash used in financing activities	(8,319,403)	(9,900,406)

EFFECT OF EXCHANGE RATE CHANGES	(76,408)	302,216
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DECREASES IN CASH AND CASH EQUIVALENTS	(72,182)	(1,998,598)
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CASH AND CASH EQUIVALENTS AT JULY 01,	10,763,801	10,613,993
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CASH AND CASH EQUIVALENTS AT MAR. 31,	10,691,619	8,615,395
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Cash and cash equivalents comprises of cash and bank balances.

The annexed notes 1 to 25 form an integral part of this condensed interim financial information.

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director



Condensed Interim Statement of Changes in Equity (Unaudited)

For the nine months period ended March 31, 2017

	Share capital	Revenue reserves			Fair value gain/(loss) on available-for-sale investments	Total
		Insurance reserve	Investment reserve	Unappropriated profit		
	Rupees ('000)					
Balance at June 30, 2015	2,365,459	200,000	1,557,794	28,239,206	2,059	32,364,518
Total comprehensive income for the period:						
Profit for the period	-	-	-	5,840,147	-	5,840,147
Other comprehensive income	-	-	-	-	139	139
	-	-	-	5,840,147	139	5,840,286
Transactions with owners:						
Final dividend @ Rs 25 per share - Year ended June 30, 2015	-	-	-	(5,913,648)	-	(5,913,648)
Interim dividend @ Rs 15 per share - Year ended June 30, 2016	-	-	-	(3,548,189)	-	(3,548,189)
Total transaction with owners	-	-	-	(9,461,837)	-	(9,461,837)
Balance at March 31, 2016	2,365,459	200,000	1,557,794	24,617,516	2,198	28,742,967
Total comprehensive income for the period:						
Profit for the period	-	-	-	1,393,668	-	1,393,668
Other comprehensive income	-	-	-	17,299	(203)	17,096
	-	-	-	1,410,967	(203)	1,410,764
Balance at June 30, 2016	2,365,459	200,000	1,557,794	26,028,483	1,995	30,153,731
Total comprehensive income for the period:						
Profit for the period	-	-	-	7,465,618	-	7,465,618
Other comprehensive income	-	-	-	-	170	170
	-	-	-	7,465,618	170	7,465,788
Transaction with owners:						
Final dividend @ Rs 20 per share - Year ended June 30, 2016	-	-	-	(4,730,918)	-	(4,730,918)
Interim dividend @ Rs 15 per share - Year ending June 30, 2017	-	-	-	(3,548,189)	-	(3,548,189)
Total transaction with owners	-	-	-	(8,279,107)	-	(8,279,107)
Balance at March 31, 2017	2,365,459	200,000	1,557,794	25,214,994	2,165	29,340,412

The annexed notes 1 to 25 form an integral part of this condensed interim financial information.

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director

Selected notes to and forming part of the Condensed Interim Financial Information (Unaudited)

For the nine months period ended March 31, 2017

1. Legal status and operations

The Company is incorporated in Pakistan as a public limited company and its shares are quoted on Pakistan Stock Exchange Limited. The registered office of the Company is situated at Morgah, Rawalpindi. The Company is principally engaged in exploration, drilling and production of crude oil and gas. Its activities also include marketing of liquefied petroleum gas under the brand name POLGAS and transmission of petroleum. The Company is a subsidiary of The Attock Oil Company Limited, UK and its ultimate parent is Bay View International Group S.A.

2. Statement of compliance

This condensed interim financial information of the Company for the nine months period ended March 31, 2017 has been prepared in accordance with the requirements of International Accounting Standard 34 'Interim Financial Reporting' and provisions of and directives issued under the Companies Ordinance, 1984. In case where requirements differ, the provisions of or directives issued under the Companies Ordinance, 1984 shall prevail.

3. Accounting policies

The accounting policies and the methods for computation adopted for the preparation of this condensed interim financial information is the same as those applied in preparation of the financial statements for the year ended June 30, 2016.

	Mar. 31, 2017	Jun. 30, 2016
	Rupees ('000)	
4. Revenue reserves		
Insurance reserve	200,000	200,000
Investment reserve	1,557,794	1,557,794
Unappropriated profit	25,214,994	26,028,483
	26,972,788	27,786,277
5. Deferred liabilities		
Provision for deferred income tax	6,144,639	5,804,849
Provision for decommissioning cost	9,608,661	9,821,240
Provision for staff compensated absences	8,176	10,553
	15,761,476	15,636,642

6. Trade and other payables

These include balances due to joint venture partners amounting to Rs 2,116,966 thousand (June 30, 2016: Rs 1,456,356 thousand) and balances due to related parties amounting to Rs 517,938 thousand (June 30, 2016: Rs 31,526 thousand).



Selected notes to and forming part of the Condensed Interim Financial Information (Unaudited)

For the nine months period ended March 31, 2017

Mar. 31, 2017 Jun. 30, 2016
 Rupees ('000)

7. Contingencies and commitments

7.1 Contingencies:

- a) Guarantee issued by banks on behalf of the company 9,329 28,755
- b) The Company is currently contesting applicability of super tax @ 3% of taxable profits from oil and gas operations under Petroleum Concession Agreements (PCAs) and has filed a writ petition in Islamabad High Court on the grounds that the Company being an exploration and production company falls under Special Tax Regime as granted under PCAs. Management based on legal advise is confident that the writ petition will be decided in favour of the company, accordingly no provision has been made in this respect in the financial statements for the years ended June 30, 2015 and June 30, 2016.

7.2 Commitments:

Mar. 31, 2017 Jun. 30, 2016
 Rupees ('000)

Capital expenditure commitments outstanding

-Share in joint ventures	6,983,141	9,828,653
-Own fields	1,890,665	2,081,931
-Letter of credit issued by banks on behalf of the company	134,896	157,138

8. Property, plant and equipment

Opening net book value	9,629,028	8,275,395
Additions during the period / year	850,820	2,783,492
Depreciation for the period / year	(1,186,526)	(1,423,822)
Disposals during the period / year	(2,373)	(6,037)
Closing net book value	9,290,949	9,629,028
Capital work in progress - at cost	621,379	792,372
	9,912,328	10,421,400



Selected notes to and forming part of the Condensed Interim Financial Information (Unaudited)

For the nine months period ended March 31, 2017

Mar. 31, 2017 Jun. 30, 2016
 Rupees ('000)

9. Development and decommissioning costs

Development cost

Opening net book value	12,649,020	10,790,695
Additions during the period / year	1,636,785	1,564,472
Well cost transferred from exploration and evaluation assets	944,410	2,696,587
Amortization for the period/ year	(1,830,539)	(2,402,734)
Closing net book value	13,399,676	12,649,020

Decommissioning cost

Opening net book value	1,935,893	1,621,746
Additions during the period / year	48,606	248,290
Revision due to change in estimates	(844,002)	110,825
Amortization for the period/ year	(138,269)	(44,968)
Closing net book value	1,002,228	1,935,893
	14,401,904	14,584,913

10. Exploration and evaluation assets

Balance brought forward	900,813	2,661,303
Additions during the period/ year	2,266,710	2,821,339
Well cost transferred to development costs	(944,410)	(2,696,587)
Dry and abandoned wells cost charged to the profit & loss account	-	(1,885,242)
	2,223,113	900,813

Selected notes to and forming part of the Condensed Interim Financial Information (Unaudited)

For the nine months period ended March 31, 2017

	Mar. 31, 2017		Jun. 30, 2016	
	Percentage holding	Amount Rupees ('000)	Percentage holding	Amount Rupees ('000)
11. Long term investments in subsidiary and associated companies -at cost				
Subsidiary company				
Unquoted				
Caggas (Private) Limited	51	1,530	51	1,530
Associated companies				
Quoted				
National Refinery Limited	25	8,046,635	25	8,046,635
Attock Petroleum Limited	7	1,562,938	7	1,562,938
Unquoted				
Attock Information Technology Services (Private) Limited	10	4,500	10	4,500
		9,615,603		9,615,603

	Mar. 31, 2017	Jun. 30, 2016
	Rupees ('000)	
12. Other long term investments		
Available-for-sales investments - at market price	6,145	5,975

13. Trade debts

These include Rs 2,658,137 thousand (June 30, 2016: Rs 1,186,086 thousand) receivable from related parties.

14. Advances, deposits, prepayments and other receivables

These include balances with joint venture partners amounting to Rs 355,608 thousand (June 30, 2016 : Rs 348,901 thousand) and balances with related parties amounting to Rs 205,474 thousand (June 30, 2016 : Rs 118,464 thousand).

Selected notes to and forming part of the Condensed Interim Financial Information (Unaudited)

For the nine months period ended March 31, 2017

	Mar. 31, 2017	Jun. 30, 2016
	Rupees ('000)	
15. Cash and bank balances		
Bank balance on:		
Short term deposits	8,572,053	9,082,080
Interest / mark-up bearing saving accounts	2,101,182	1,551,667
Current account	16,190	127,124
	10,689,425	10,760,871
Cash in hand	2,194	2,930
	10,691,619	10,763,801

Balance with banks include foreign currency balances of US \$ 65,213 thousand (June 30, 2016: US \$ 67,174 thousand).

	Three months period ended		Nine months period ended	
	Mar. 31, 2017	Mar. 31, 2016	Mar. 31, 2017	Mar. 31, 2016
	Rupees ('000)			
16. Net sales				
Crude oil	3,369,739	1,898,282	8,963,691	7,050,480
Gas - note 16.1	2,526,746	2,988,432	6,937,323	7,117,563
POLGAS - Refill of cylinders	1,682,720	1,386,459	4,418,856	4,236,795
Solvent oil	31,820	44,713	96,056	151,347
Sulphur	-	-	-	4,861
	7,611,025	6,317,886	20,415,926	18,561,046

16.1 The Company has signed the Supplemental Agreements with the Government of Pakistan (the Government) for conversion of Petroleum Concession Agreements (PCA) to Petroleum Exploration & Production Policy 2012 in respect of Ikhlas, DG Khan, Kirthar South, Margala, Margala North, Gurgalot and Tal Block. Price regimes prevailing in Petroleum Policy 2007, Petroleum Policy 2009 and Petroleum Policy 2012 shall be applicable correlated with the spud date of wells in the respective policies starting from November 27, 2007 and for future exploratory efforts under the above mentioned blocks.

In terms of supplemental agreements, draft statements specifying sums aggregating US \$ 34.39 million till June 30, 2015 due to the Company in respect of Mamikhel, Maramzai & Makori East discoveries in TAL block and Domial discovery in Ikhlas block have been submitted to the Government. The Government shall facilitate issuance of necessary gas price notifications and payments to be made to the parties within twelve months of the statements being finalized. Effect of adjustment arising from revision in sale price will be recognised upon finalization of the statements and issuance of gas price notifications by the Government.

Selected notes to and forming part of the Condensed Interim Financial Information (Unaudited)

For the nine months period ended March 31, 2017

	Three months period ended		Nine months period ended	
	Mar. 31, 2017	Mar. 31, 2016	Mar. 31, 2017	Mar. 31, 2016
	Rupees ('000)			
17. Operating costs				
Operating Cost				
- Own fields	277,543	194,008	881,315	680,301
- Share in joint ventures	615,497	724,668	1,760,685	2,177,511
Well Workovers	14,455	122,730	137,091	372,563
POLGAS-Cost of gas/LPG, carriage etc.	871,373	799,412	2,405,862	2,407,251
Pumping and transportation cost	7,444	9,288	23,504	29,201
Depreciation	389,025	347,190	1,153,898	1,017,444
	2,175,337	2,197,296	6,362,355	6,684,271
Opening stock of crude oil and other products	445,322	167,283	375,521	147,929
Closing stock of crude oil and other products	(375,530)	(181,660)	(375,530)	(181,660)
	2,245,129	2,182,919	6,362,346	6,650,540
18. Exploration costs				
Geological & geophysical cost	246,352	76,418	436,683	146,679
Dry and abandoned wells cost	-	-	-	1,125,921
	246,352	76,418	436,683	1,272,600
19. Finance costs				
Provision for decommissioning cost				
- Unwinding of discount	189,604	192,921	568,812	578,764
- Exchange loss	4,669	-	14,006	256,004
Banks' commission and charges	778	524	2,011	2,228
	195,051	193,445	584,829	836,996
20. Other charges				
Workers' profit participation fund	196,074	144,200	513,433	365,884
Workers' welfare fund	45,561	25,232	111,560	55,354
	241,635	169,432	624,993	421,238

Selected notes to and forming part of the Condensed Interim Financial Information (Unaudited)

For the nine months period ended March 31, 2017

	Three months period ended		Nine months period ended	
	Mar. 31, 2017	Mar. 31, 2016	Mar. 31, 2017	Mar. 31, 2016
Rupees ('000)				
21. Other income				
Income from financial assets				
Income on bank saving accounts, deposits and held-to-maturity investments	138,254	78,831	352,685	295,706
Exchange (loss)/ gain on financial assets	(71,939)	20,488	(76,408)	302,216
Dividend from subsidiary and associated companies	94,539	103,488	650,214	444,367
Other income				
Rental income - net of related expenses	43,285	17,265	79,941	86,911
Crude oil/Gas transportation income - net of related expenses	73,680	(14,752)	157,536	65,111
Gas processing fee	32,123	44,726	81,093	138,563
Profit on sale of property, plant and equipment	1,298	618	9,078	7,771
Sale of stores and scrap	1	2,177	2,946	3,428
Others	720	831	2,712	605
	311,961	253,672	1,259,797	1,344,678
22. Provision for taxation				
Current	716,315	408,785	1,847,334	638,629
Deferred	154,919	146,000	339,789	425,430
	871,234	554,785	2,187,123	1,064,059

Selected notes to and forming part of the Condensed Interim Financial Information (Unaudited)

For the nine months period ended March 31, 2017

	Three months period ended		Nine months period ended	
	Mar. 31, 2017	Mar. 31, 2016	Mar. 31, 2017	Mar. 31, 2016
Rupees ('000)				
23. Transaction with related parties				
Aggregate transactions with related parties of the Company were as follows:				
Sales of goods and services to:				
Associated companies	2,748,240	1,029,606	7,092,480	5,345,681
Subsidiary company	5,363	5,226	15,919	15,542
Purchase of goods and services from:				
Associated companies	270,058	160,859	757,260	634,845
Subsidiary company	1,024	3,528	4,114	4,459
Parent company	13,842	16,557	38,039	46,869
Dividend Paid				
Parent company	1,871,670	1,871,670	4,367,229	4,991,119
Associated companies	5,393	5,692	12,984	15,181
Key management personnel	47,718	35,825	95,636	95,965
Dividend Received				
Associated companies	87,309	87,308	632,657	287,224
Subsidiary company	7,230	16,180	17,557	29,089
Other related parties:				
Remuneration of Chief Executive and key management personnel including benefits and perquisites	27,532	17,478	74,824	69,991
Contribution to staff retirement benefits plans				
Management Staff Pension Fund and Gratuity Fund	17,264	17,728	52,230	52,666
Approved Contributory Provident Funds	6,478	6,295	19,753	19,478
Contribution to Workers' Profit Participation Fund	196,074	144,200	513,433	365,884



Selected notes to and forming part of the Condensed Interim Financial Information (Unaudited)

For the nine months period ended March 31, 2017

24. Operating segments

The financial information has been prepared on the basis of single reportable segment. Revenue from external customers for products of the Company is disclosed in note 16.

Revenue from two major customers of the Company constitutes 66 % of the total revenue during the period ended March 31, 2017 (March 31, 2016: 75 %).

25. Date of authorization

This condensed interim financial information was authorized for circulation to the shareholders by the Board of Directors of the Company on April 17, 2017.

A handwritten signature in black ink, appearing to read 'Shuaib A. Malik', with a horizontal line underneath.

Shuaib A. Malik
Chief Executive

A handwritten signature in black ink, appearing to read 'Abdus Sattar', with a horizontal line underneath.

Abdus Sattar
Director



**Condensed Interim Consolidated
Financial Statements (Unaudited)**
For the Nine months period ended March 31, 2017



Condensed Interim Consolidated Balance Sheet (Unaudited)

As at March 31, 2017

	Note	Mar. 31, 2017	Jun. 30, 2016
		Rupees ('000)	
SHARE CAPITAL AND RESERVES			
ATTRIBUTABLE TO OWNERS OF PAKISTAN OILFIELDS LIMITED			
Authorised capital		5,000,000	5,000,000
Issued, subscribed and paid-up capital		2,365,459	2,365,459
Capital reserves	5	1,908,630	1,022,499
Revenue reserves	6	29,657,304	31,270,183
Fair value gain on available-for-sale investments		2,165	1,995
		33,933,558	34,660,136
NON - CONTROLLING INTEREST		110,824	100,216
		34,044,382	34,760,352
NON CURRENT LIABILITIES			
Long term deposits		1,001,682	988,377
Deferred liabilities	7	15,774,528	15,649,693
		16,776,210	16,638,070
CURRENT LIABILITIES AND PROVISIONS			
Trade and other payables	8	7,444,298	5,584,931
Provision for income tax		4,415,295	3,553,392
		11,859,593	9,138,323
CONTINGENCIES AND COMMITMENTS			
	9		
		62,680,185	60,536,745



	Note	Mar. 31, 2017	Jun. 30, 2016
Rupees ('000)			
FIXED ASSETS			
Property, plant and equipment	10	9,996,554	10,516,786
Development and decommissioning costs	11	14,401,904	14,584,913
Exploration and evaluation assets	12	2,223,113	900,813
Other intangible assets		160,919	71,941
		26,782,490	26,074,453
LONG TERM INVESTMENT IN ASSOCIATED COMPANIES			
	13	14,093,403	14,017,705
OTHER LONG TERM INVESTMENTS			
	14	6,145	5,975
LONG TERM LOANS AND ADVANCES			
		15,326	12,852
CURRENT ASSETS			
Stores and spares		3,968,391	4,236,489
Stock in trade		376,134	380,087
Trade debts	15	4,708,554	3,336,440
Advances, deposits, prepayments and other receivables	16	1,855,138	1,477,912
Short term investments		131,448	130,139
Cash and bank balances	17	10,743,156	10,864,693
		21,782,821	20,425,760
		62,680,185	60,536,745

The annexed notes 1 to 27 form an integral part of this condensed interim consolidated financial information.

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director

Condensed Interim Consolidated Profit and Loss Account (Unaudited)

For the nine months period ended March 31, 2017

	Note	Three months period ended		Nine months period ended	
		Mar. 31, 2017	Mar. 31, 2016	Mar. 31, 2017	Mar. 31, 2016
Rupees ('000)					
SALES		8,508,764	7,245,747	22,957,461	21,160,271
Sales tax		(733,652)	(755,180)	(2,043,546)	(2,027,047)
NET SALES	18	7,775,112	6,490,567	20,913,915	19,133,224
Operating costs	19	(2,388,447)	(2,331,145)	(6,759,708)	(7,130,150)
Excise duty		(70,376)	(65,423)	(200,346)	(198,722)
Royalty		(668,711)	(501,560)	(1,742,408)	(1,479,410)
Amortisation of development and decommissioning costs		(542,969)	(580,203)	(1,968,808)	(1,986,940)
		(3,670,503)	(3,478,331)	(10,671,270)	(10,795,222)
GROSS PROFIT		4,104,609	3,012,236	10,242,645	8,338,002
Exploration costs	20	(246,352)	(76,418)	(436,683)	(1,272,600)
		3,858,257	2,935,818	9,805,962	7,065,402
Administration expenses		(38,863)	(86,278)	(123,325)	(176,089)
Finance costs	21	(195,180)	(193,648)	(585,219)	(837,557)
Other charges	22	(242,696)	(170,880)	(631,022)	(426,856)
		(476,739)	(450,806)	(1,339,566)	(1,440,502)
		3,381,518	2,485,012	8,466,396	5,624,900
Other income	23	219,409	154,560	617,490	910,736
		3,600,927	2,639,572	9,083,886	6,535,636
Share in profits of associated companies - net of impairment loss		85,431	56,814	708,588	372,902
PROFIT BEFORE TAXATION		3,686,358	2,696,386	9,792,474	6,908,538
Provision for taxation	24	(875,739)	(561,034)	(2,212,406)	(1,088,314)
PROFIT FOR THE PERIOD		2,810,619	2,135,352	7,580,068	5,820,224
Attributable to:					
Owners of Pakistan Oilfields Limited (POL)		2,805,804	2,128,846	7,552,591	5,794,968
Non - controlling interests		4,815	6,506	27,477	25,256
		2,810,619	2,135,352	7,580,068	5,820,224
Earnings per share - Basic and diluted (Rs)		11.86	9.00	31.93	24.50

The annexed notes 1 to 27 form an integral part of this condensed interim consolidated financial information.



Shuaib A. Malik
Chief Executive



Abdus Sattar
Director



Condensed Interim Consolidated Statement of Comprehensive Income (Unaudited)

For the nine months period ended March 31, 2017

	Three months period ended		Nine months period ended	
	Mar. 31, 2017	Mar. 31, 2016	Mar. 31, 2017	Mar. 31, 2016
	Rupees ('000)			
PROFIT FOR THE PERIOD	2,810,619	2,135,352	7,580,068	5,820,224
OTHER COMPREHENSIVE INCOME				
Item that may be subsequently reclassified to profit or loss				
Actuarial Gain/(loss) on staff retirement benefit plan by associated companies - net of tax	5	18	(232)	(4,837)
Item that may be subsequently reclassified to profit & loss				
Fair value adjustments on available for sale investments	-	122	170	139
	5	140	(62)	(4,698)
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD	2,810,624	2,135,492	7,580,006	5,815,526
Attributable to:				
Owners of Pakistan Oilfields Limited (POL)	2,805,809	2,128,986	7,552,529	5,790,270
Non - controlling interests	4,815	6,506	27,477	25,256
	2,810,624	2,135,492	7,580,006	5,815,526

The annexed notes 1 to 27 form an integral part of this condensed interim consolidated financial information.

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director



Condensed Interim Consolidated Cash Flow Statement (Unaudited)

For the nine months period ended March 31, 2017

Note	Nine months period ended	
	Mar. 31, 2017	Mar. 31, 2016
	Rupees ('000)	
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash receipts from customers	19,832,780	19,261,560
Operating and exploration costs paid	(5,152,606)	(6,703,859)
Royalty paid	(1,688,047)	(1,555,745)
Taxes paid	(1,010,713)	(1,036,325)
Cash provided by operating activities	11,981,414	9,965,631
CASH FLOWS FROM INVESTING ACTIVITIES		
Fixed assets additions	(4,550,569)	(3,023,654)
Proceeds from disposal of property, plant and equipment	11,431	11,946
Purchase of LPG quota	(108,325)	(81,501)
Income on bank deposits and held-to-maturity investments	325,843	280,414
Dividend received from associated companies	632,657	415,278
Cash used in investing activities	(3,688,963)	(2,397,517)
CASH FLOWS FROM FINANCING ACTIVITIES		
Dividend paid	(8,319,403)	(9,900,406)
Dividend paid to non - controlling interest holders	(16,868)	(27,949)
Cash used in financing activities	(8,336,271)	(9,928,355)
EFFECT OF EXCHANGE RATE CHANGES	(76,408)	302,216
DECREASES IN CASH AND CASH EQUIVALENTS	(120,228)	(2,058,025)
CASH AND CASH EQUIVALENTS AT JULY 01,	10,994,832	10,895,430
CASH AND CASH EQUIVALENTS AT MAR. 31,	10,874,604	8,837,405

Cash and cash equivalents comprises of cash, bank balances and short term investment.

The annexed notes 1 to 27 form an integral part of this condensed interim consolidated financial information.

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director



Condensed Interim Consolidated Statement of Changes in Equity (Unaudited) For the nine months period ended March 31, 2017

Attributable to owners of Pakistan Oilfields Limited

	Capital Reserves		Revenue Reserves			Fair value gain/(loss) on available - for-sale investments	Total	Non-controlling interest	Total	
	Share Capital	Bonus shares issued by subsidiary/ associated companies	Special reserve	Insurance Reserve	General Reserve					Unappropriated profit
	Rupees ('000)									
Balance at June 30, 2015	2,365,459	59,754	476,539	200,000	4,352,325	26,610,422	2,059	34,066,558	94,870	34,161,428
Total comprehensive income for the period:										
Profit for the period	-	-	-	-	-	5,794,968	-	5,794,968	25,256	5,820,224
Other comprehensive income	-	-	-	-	-	(4,837)	139	(4,698)	-	(4,698)
	-	-	-	-	-	5,790,131	139	5,790,270	25,256	5,815,526
Transfer to general reserve by an associated company	-	-	-	-	750,000	-	-	-	-	-
Transfer from special reserve by associated companies	-	-	280,791	-	-	(280,791)	-	-	-	-
Transactions with owners:										
POL dividends:										
Final dividend @ Rs 25 per share - Year ended June 30, 2015	-	-	-	-	-	(5,913,648)	-	(5,913,648)	-	(5,913,648)
Interim dividend @ Rs 15 per share - Year ended June 30, 2016	-	-	-	-	-	(3,548,189)	-	(3,548,189)	-	(3,548,189)
Dividend to CAPGAS non-controlling interest holders:										
Final dividend @ Rs 37.5 per share - Year ended June 30, 2015	-	-	-	-	-	-	-	-	(12,403)	(12,403)
Interim dividend @ Rs 47 per share - Year ended June 30, 2016	-	-	-	-	-	-	-	-	(15,545)	(15,545)
Total transactions with owners	-	-	-	-	-	(9,461,837)	-	(9,461,837)	(27,948)	(9,489,785)
Balance at March 31, 2016	2,365,459	59,754	757,330	200,000	5,102,325	21,907,925	2,198	30,394,991	92,178	30,487,169
Total comprehensive income for the period:										
Profit for the period	-	-	-	-	-	4,293,278	-	4,293,278	8,024	4,301,302
Other comprehensive income	-	-	-	-	-	(27,930)	(203)	(28,133)	14	(28,119)
	-	-	-	-	-	4,265,348	(203)	4,265,145	8,038	4,273,183
Transfer from special reserve by associated companies	-	-	205,415	-	-	(205,415)	-	-	-	-
Balance at June 30, 2016	2,365,459	59,754	962,745	200,000	5,102,325	25,967,858	1,995	34,660,136	100,216	34,760,352
Total comprehensive income for the period:										
Profit for the period	-	-	-	-	-	7,552,591	-	7,552,591	27,477	7,580,068
Other comprehensive income	-	-	-	-	-	(232)	170	(62)	-	(62)
	-	-	-	-	-	7,552,359	170	7,552,529	27,477	7,580,006
Transfer to general reserve by an associated company	-	-	-	-	1,000,000	(1,000,000)	-	-	-	-
Transfer from special reserve by associated companies	-	-	886,131	-	-	(886,131)	-	-	-	-
Transactions with owners:										
POL dividends:										
Final dividend @ Rs 20 per share - Year ended June 30, 2016	-	-	-	-	-	(4,730,918)	-	(4,730,918)	-	(4,730,918)
Interim dividend @ Rs 15 per share - Year ending June 30, 2017	-	-	-	-	-	(3,548,189)	-	(3,548,189)	-	(3,548,189)
Dividend to CAPGAS non-controlling interest holders:										
Final dividend @ Rs 30 per share - Year ended June 30, 2016	-	-	-	-	-	-	-	-	(9,923)	(9,923)
Interim dividend @ Rs 21 per share - Year ending June 30, 2017	-	-	-	-	-	-	-	-	(6,946)	(6,946)
Total transactions with owners	-	-	-	-	-	(8,279,107)	-	(8,279,107)	(16,869)	(8,295,976)
Balance at March 31, 2017	2,365,459	59,754	1,848,876	200,000	6,102,325	23,354,979	2,165	33,933,558	110,824	34,044,382

The annexed notes 1 to 27 form an integral part of this condensed interim consolidated financial information.

Shuaib A. Malik
Chief Executive

Abdus Sattar
Director



Selected notes to and forming part of the Condensed Interim Consolidated Financial Information (Unaudited)

For the nine months period ended March 31, 2017

1. Legal status and operations

The Company is incorporated in Pakistan as a public limited company and its shares are quoted on Pakistan Stock Exchange Limited. The registered office of the Company is situated at Morgah, Rawalpindi. The Company is principally engaged in exploration, drilling and production of crude oil and gas. Its activities also include marketing of liquefied petroleum gas under the brand name POLGAS and transmission of petroleum. The Company is a subsidiary of The Attock Oil Company Limited, UK and its ultimate parent is Bay View International Group S.A.

Caggas (Private) Limited, the subsidiary company is incorporated in Pakistan as a private limited company under the Companies Ordinance, 1984 and is principally engaged in buying, filling, distribution and dealing in Liquefied Petroleum Gas (LPG).

For the purpose of these accounts, POL and its consolidated subsidiary are referred as the Company.

2. Basis of consolidation

The consolidated financial information include the financial statements of POL and its subsidiary Caggas (Private) Limited with 51% holding (June 30, 2016: 51%).

Subsidiaries are those enterprises in which parent company directly or indirectly controls, beneficially owns or holds more than 50% of the voting securities or otherwise has power to elect and appoint more than 50% of its directors. The financial statements of the subsidiary are included in the consolidated financial statements from the date control commences until the date that control ceases.

The assets and liabilities of subsidiary company have been consolidated on a line by line basis and the carrying value of investments held by the parent company is eliminated against the subsidiary shareholders' equity in the consolidated financial statements.

Material intra-group balances and transactions have been eliminated.

Non-controlling interests are that part of the net results of the operations and of net assets of the subsidiary attributable to interests which are not owned by the parent company. Non-controlling interest are presented as a separate item in the consolidated financial statements.

3. Statement of compliance

This condensed interim consolidated financial information of the Company for nine months period ended March 31, 2017 has been prepared in accordance with the requirements of International Accounting Standard 34 'Interim Financial Reporting' and provisions of and directives issued under the Companies Ordinance, 1984. In case where requirements differ, the provision of or directives issued under the Companies Ordinance, 1984 shall prevail.

4. Accounting policies

The accounting policies and the methods for computation adopted for the preparation of this condensed interim consolidated financial information is the same as those applied in preparation of the financial statements for the year ended June 30, 2016.

Selected notes to and forming part of the Condensed Interim Consolidated Financial Information (Unaudited)

For the nine months period ended March 31, 2017

Mar. 31, 2017	Jun. 30, 2016
Rupees ('000)	

5. Capital reserves

Bonus shares issued by subsidiary/associated companies	59,754	59,754
Special reserve	1,848,876	962,745
	1,908,630	1,022,499

6. Revenue reserves

Insurance reserve	200,000	200,000
General reserve	6,102,325	5,102,325
Unappropriated profit	23,354,979	25,967,858
	29,657,304	31,270,183

7. Deferred liabilities

Provision for deferred income tax	6,152,428	5,812,637
Provision for decommissioning cost	9,613,924	9,821,240
Provision for gratuity	-	5,263
Provision for staff compensated absences	8,176	10,553
	15,774,528	15,649,693

8. Trade and other payables

These include balances due to joint venture partners amounting to Rs 2,116,966 thousand (June 30, 2016: Rs 2,310,260 thousand) and balances due to related parties amounting to Rs 521,947 thousand (June 30, 2016: Rs 35,988 thousand).

Mar. 31, 2017	Jun. 30, 2016
Rupees ('000)	

9. Contingencies and commitments
9.1 Contingencies:

- a) Guarantee issued by banks on behalf of the company 9,329 28,755
- b) The Company is currently contesting applicability of super tax @ 3% of taxable profits from oil and gas operations under Petroleum Concession Agreements (PCAs) and has filed a writ petition in Islamabad High Court on the grounds that the Company being an exploration and production company falls under Special Tax Regime as granted under PCAs. Management based on legal advise is confident that the writ petition will be decided in favour of the company, accordingly no provision has been made in this respect in the financial statements for the years ended June 30, 2015 and June 30, 2016.



Selected notes to and forming part of the Condensed Interim Consolidated Financial Information (Unaudited)

For the nine months period ended March 31, 2017

Mar. 31, 2017 Jun. 30, 2016
 Rupees ('000)

9.2 Commitments:

Capital expenditure commitments outstanding

- Share in Joint Ventures	7,724,115	9,828,653
- Own fields	1,916,716	2,081,931
- Letter of credit issued by banks on behalf of the company	134,896	157,138

10. Property, plant and equipment

Opening net book value	9,724,414	8,363,419
Additions during the period/year	851,458	2,805,069
Depreciation for the period/year	(1,197,642)	(1,438,037)
Disposals during the period/year	(3,055)	(6,037)
Closing net book value	9,375,175	9,724,414
Capital work in progress - at cost	621,379	792,372
	9,996,554	10,516,786

11. Development and decommissioning costs

Development cost

Opening net book value	12,649,020	10,790,695
Additions during the period / year	1,636,785	1,564,472
Well cost transferred from exploration and evaluation assests	944,410	2,696,587
Amortization for the period/ year	(1,830,539)	(2,402,734)
Closing net book value	13,399,676	12,649,020

Decommissioning cost

Opening net book value	1,935,893	1,621,746
Additions during the period / year	48,606	248,290
Revision due to change in estimates	(844,002)	110,825
Amortization for the period/ year	(138,269)	(44,968)
Closing net book value	1,002,228	1,935,893
	14,401,904	14,584,913



Selected notes to and forming part of the Condensed Interim Consolidated Financial Information (Unaudited)

For the nine months period ended March 31, 2017

	Mar. 31, 2017	Jun. 30, 2016
	Rupees ('000)	
12. Exploration and evaluation assets		
Balance brought forward	900,813	2,661,303
Additions during the period/year	2,266,710	2,821,339
	3,167,523	5,482,642
Well cost transfer to development costs	(944,410)	(2,696,587)
Dry and abandoned wells cost charged to the profit & loss account	-	(1,885,242)
	2,223,113	900,813
13. Long term investment in associated companies - equity method		
Beginning of the year	14,017,705	11,218,906
Share in profits of associated companies - net of impairment loss	708,588	3,264,158
Actuarial loss on staff retirement benefit plan	(232)	(50,080)
Dividend received during the period / year	(632,657)	(415,279)
End of the period / year	14,093,404	14,017,705
14. Other long term investments		
Available-for-sale investments	6,145	5,975

15. Trade debts

These include Rs 2,658,136 thousand (June 30, 2016: Rs 1,186,086 thousand) receivable from related parties.

16. Advances, deposits, prepayments and other receivables

These include balances due from joint venture partners amounting to Rs 355,608 thousand (June 30, 2016: Rs 348,901 thousand) and balances due from related parties amounting to Rs 55,976 thousand (June 30, 2016: Rs 118,464 thousand).



Selected notes to and forming part of the Condensed Interim Consolidated Financial Information (Unaudited)

For the nine months period ended March 31, 2017

	Mar. 31, 2017	Jun. 30, 2016
	Rupees ('000)	
17. Cash and bank balances		
Bank balance on:		
Interest/mark-up bearing saving accounts	2,152,016	1,617,147
Short term deposits	8,572,053	9,117,080
Current accounts	16,819	127,505
	10,740,888	10,861,732
Cash in hand	2,268	2,961
	10,743,156	10,864,693

Balance with banks include foreign currency balances of US \$ 65,213 thousand (June 30, 2016: US \$ 67,174 thousand).

	Three months period ended		Nine months period ended	
	Mar. 31, 2017	Mar. 31, 2016	Mar. 31, 2017	Mar. 31, 2016
	Rupees ('000)			
18. Net sales				
Crude oil	3,369,739	1,898,282	8,963,691	7,050,480
Gas - note 18.1	2,526,746	2,988,432	6,937,323	7,117,563
POLGAS/CAPGAS - Refill of cylinders	1,846,807	1,559,140	4,916,845	4,808,973
Solvent oil	31,820	44,713	96,056	151,347
Sulphur	-	-	-	4,861
	7,775,112	6,490,567	20,913,915	19,133,224

18.1 The Company has signed the Supplemental Agreements with the Government of Pakistan (the Government) for conversion of Petroleum Concession Agreements (PCA) to Petroleum Exploration & Production Policy 2012 in respect of Ikhlas, DG Khan, Kirthar South, Margala, Margala North, Gurgalot and Tal Block. Price regimes prevailing in Petroleum Policy 2007, Petroleum Policy 2009 and Petroleum Policy 2012 shall be applicable correlated with the spud date of wells in the respective policies starting from November 27, 2007 and for future exploratory efforts under the above mentioned blocks.

In terms of supplemental agreements, draft statements specifying sums aggregating US \$ 34.39 million till June 30, 2015 due to the Company in respect of Mamikhel, Maramzai & Makori East discoveries in TAL block and Domial discovery in Ikhlas block have been submitted to the Government. The Government shall facilitate issuance of necessary gas price notifications and payments to be made to the parties within twelve months of the statements being finalized. Effect of adjustment arising from revision in sale price will be recognised upon finalization of the statements and issuance of gas price notifications by the Government.


Selected notes to and forming part of the Condensed Interim Consolidated Financial Information (Unaudited)

For the nine months period ended March 31, 2017

	Three months period ended		Nine months period ended	
	Mar. 31, 2017	Mar. 31, 2016	Mar. 31, 2017	Mar. 31, 2016
	Rupees ('000)			
19. Operating costs				
Operating cost				
- Own fields	285,928	200,538	904,574	697,668
- Share in joint ventures	615,497	724,668	1,760,685	2,177,511
Well workover	14,455	122,730	137,091	372,563
POLGAS/CAPGAS -Cost of gas/LPG, carriage etc	992,356	933,695	2,745,361	2,833,035
Pumping and transportation cost	7,444	9,288	23,504	29,201
Depreciation	397,869	356,396	1,184,541	1,040,660
	2,313,549	2,347,315	6,755,756	7,150,638
Opening stock of crude oil and other products	451,033	170,427	380,087	166,109
Closing stock of crude oil and other products	(376,135)	(186,597)	(376,135)	(186,597)
	2,388,447	2,331,145	6,759,708	7,130,150
20. Exploration Costs				
Geological & geophysical cost	246,352	76,418	436,683	146,679
Dry and abandoned wells cost charged to the profit & loss account	-	-	-	1,125,921
	246,352	76,418	436,683	1,272,600
21. Finance costs				
Provision for decommissioning costs				
- Unwinding of discount	189,604	192,921	568,812	578,764
- Exchange loss	4,669	-	14,006	256,004
Banks' commission and charges	907	727	2,401	2,789
	195,180	193,648	585,219	837,557
22. Other charges				
Workers' profit participation fund	196,843	145,249	517,802	369,955
Workers' welfare fund	45,853	25,631	113,220	56,901
	242,696	170,880	631,022	426,856



Selected notes to and forming part of the Condensed Interim Consolidated Financial Information (Unaudited)

For the nine months period ended March 31, 2017

	Three months period ended		Nine months period ended	
	Mar. 31, 2017	Mar. 31, 2016	Mar. 31, 2017	Mar. 31, 2016
	Rupees ('000)			
23. Other income				
Income from financial assets				
Income on bank deposits and held-to-maturity investments	141,265	82,554	361,828	307,105
Exchange (loss)/ gain on financial assets	(71,939)	20,488	(76,408)	302,216
Other income				
Rental income -net of related expenses	42,934	16,914	78,888	85,858
Crude oil / gas transportation income - net of related expenses	73,680	(14,752)	157,536	65,111
Gas processing fee	32,123	44,726	81,093	138,563
Profit on sale of property, plant and equipment	1,298	618	9,654	7,855
Sale of stores and scrap	1	2,177	2,946	3,428
Others	47	1,835	1,953	600
	219,409	154,560	617,490	910,736
24. Provision for taxation				
Current	720,820	415,034	1,872,617	662,884
Deferred	154,919	146,000	339,789	425,430
	875,739	561,034	2,212,406	1,088,314



Selected notes to and forming part of the Condensed Interim Consolidated Financial Information (Unaudited)

For the nine months period ended March 31, 2017

25. Transactions with related parties

Aggregate transactions with related parties of the Company were as follows:

	Three months period ended		Nine months period ended	
	Mar. 31, 2017	Mar. 31, 2016	Mar. 31, 2017	Mar. 31, 2016
	Rupees ('000)			
Sales of goods and services to:				
Associated companies	2,748,240	1,029,606	7,092,480	5,345,681
Purchase of goods and services from:				
Parent company	13,842	16,557	38,039	46,869
Associated companies	270,058	160,859	757,260	634,845
Dividend Paid				
Parent company	1,871,670	1,871,670	4,367,229	4,991,119
Associated companies	5,393	5,692	12,984	15,181
Key management personnel	47,718	35,825	95,636	95,965
Dividend Received				
Associated companies	87,309	87,308	632,657	287,224
Other related parties:				
Remuneration of Chief Executive and key management personnel including benefits and perquisites	32,559	31,670	92,906	83,983
Contribution to staff retirement benefits plans				
Management Staff Pension Fund and Gratuity Fund	17,348	18,676	54,736	55,464
Approved Contributory Provident Funds	6,520	9,655	21,006	23,763
Contribution to Workers' profit participation fund	196,843	145,249	517,802	369,955



Selected notes to and forming part of the Condensed Interim Consolidated Financial Information (Unaudited)

For the nine months period ended March 31, 2017

26. Operating segments

The financial statements have been prepared on the basis of single reportable segment. Revenue from external customers for products of the Company is disclosed in note 18.

Revenue from two major customers of the Company constitutes 64% of the total revenue during the period ended March 31, 2017 (March 31, 2016: 75%).

27. Date of authorization

This condensed interim consolidated financial information was authorized for circulation to the shareholders by the Board of Directors of the Company on April 17, 2017.

A handwritten signature in black ink, appearing to read 'Shuaib A. Malik'.

Shuaib A. Malik
Chief Executive

A handwritten signature in black ink, appearing to read 'Abdus Sattar'.

Abdus Sattar
Director



Shareholding in Exploration Licenses and D&P / Mining Leases

Exploration License	Operator	Interest %
Ikhlas	Pakistan Oilfields Limited	80.00
Kirthar South	Pakistan Oilfields Limited	85.00
D.G. Khan	Pakistan Oilfields Limited	70.00
Gurgalot	Oil & Gas Development Company Limited	20.00
Tal Block	MOL Pakistan Oil and Gas Co. B.V	25.00
Margala	MOL Pakistan Oil and Gas Co. B.V	30.00
Hisal	Pakistan Petroleum Limited	25.00

D&P / Mining Lease

Balkassar	Pakistan Oilfields Limited	100.00
Dhulian	Pakistan Oilfields Limited	100.00
Joyamair	Pakistan Oilfields Limited	100.00
Khaur	Pakistan Oilfields Limited	100.00
Meyal / Uchri	Pakistan Oilfields Limited	100.00
Minwal	Pakistan Oilfields Limited	82.50
Pariwali	Pakistan Oilfields Limited	82.50
Pindori	Pakistan Oilfields Limited	35.00
Turkwal	Pakistan Oilfields Limited	67.37
Adhi	Pakistan Petroleum Limited	11.00
Chaknaurang	Oil & Gas Development Company Limited	15.00
Kotra	Oil & Gas Development Company Limited	24.00
Bhangali	Ocean Pakistan Limited	7.00
Dhurnal	Ocean Pakistan Limited	5.00
Ratana	Ocean Pakistan Limited	4.545
Manzalai	MOL Pakistan Oil and Gas Co. B.V	25.00*
Makori	MOL Pakistan Oil and Gas Co. B.V	25.00*
Makori East	MOL Pakistan Oil and Gas Co. B.V	25.00*
Mamikhel	MOL Pakistan Oil and Gas Co. B.V	25.00*
Maramzai	MOL Pakistan Oil and Gas Co. B.V	25.00*

* Pre-Commerciality interest



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